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## NON-CONFIDENTIAL CONSOLIDATED RFI RESPONSES

## R0060 - ERDS SERVICE DEFINITION TIMEZONE CORRECTION

On 19 January 2024 the Code Manager issued a Request for Information to industry to seek feedback on R0060 - ERDS Service Definition timezone correction.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

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| **DOCUMENT VERSION** | 1.0 |
| **RESPONSE TYPE** | NON-CONFIDENTIAL |
| **DATE ISSUED** | 05/03/2024 |
| **RESPONSIBLE COMMITTEE** | Technical Expert Panel |
| **LEAD ANALYST** | Elise Handy |

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| **DATE CONSULTATION ISSUED** | 19/01/2024 |
| **RESPONSE DEADLINE** | 09/02/2024 |

| Question 1: | Do you agree that the ERDS Data Specification needs updating to avoid confusion? | |
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| **RESPONDENT DETAILS** | **RESPONSE** | **CODE MANAGER COMMENTS** |
| Scottish Power Energy Networks (Distribution Network Operator) | Yes, we are supportive of an update to the specification to avoid confusion. | |
| Northern Powergrid (Distribution Network Operator) | Yes, we agree that the change will clarify the timing requirement for data processing cut off. | |

| Question 2: | Would implementing the proposed solution incur any costs to your business? If so, please provide details. | |
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| **RESPONDENT DETAILS** | **RESPONSE** | **CODE MANAGER COMMENTS** |
| Scottish Power Energy Networks (Distribution Network Operator) | We have not identified any costs to our business with the implementation of this change. | |
| Northern Powergrid (Distribution Network Operator) | There will be no associated costs to us for this change, as our regulatory data flow processing already considers GMT rather than BST/ local time. | |

| Question 3: | Do you identify any benefits to your business through the implementation of the proposed solution? | |
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| **RESPONDENT DETAILS** | **RESPONSE** | **CODE MANAGER COMMENTS** |
| Scottish Power Energy Networks (Distribution Network Operator) | This removes any variance across the year within the process/systems due to spring/winter time changes, and makes clear the times that parties should be adhering to. | |
| Northern Powergrid (Distribution Network Operator) | Although no direct benefits, we believe that the amendment will be useful for industry parties and reduce any potential misunderstanding of cut off time. | |

| Question 4: | As the transition to MHHS will remove this paragraph, do you see value in progressing this Change Proposal prior to MHHS Milestone M8? | |
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| **RESPONDENT DETAILS** | **RESPONSE** | **CODE MANAGER COMMENTS** |
| Scottish Power Energy Networks (Distribution Network Operator) | We believe that there is still value in progressing this Change as it allows consistency. | |
| Northern Powergrid (Distribution Network Operator) | The change may have short term benefit to remove any potential misinterpretation in the interim, but the change may need to be assessed based on potential financial and implementation timescale impacts advised by other parties. | |

| Question 5: | Do you have any other comments relating to this Change Proposal? | |
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| **RESPONDENT DETAILS** | **RESPONSE** | **CODE MANAGER COMMENTS** |
| Scottish Power Energy Networks (Distribution Network Operator) | No further comments. | |
| Northern Powergrid (Distribution Network Operator) | N/A | |